

For.....
Community, Town or City

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORP.

P.S.C. No. 2
 (0-16)
 (Revised) Sheet No.
 Cancelling P.S.C. No. 2
 (0-16)
 (0-16)
 ORIGINAL Sheet No.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE

Rate
Per Unit

APPLICABLE

Applicable to small commercial, industrial, and three-phase farm service, including lighting, heating and power, subject to the established rules of the Seller.

TYPE OF SERVICE

Single-phase, and three-phase where available, at available secondary voltages, 60 cycles.

RATE

A. For Demands of 0 to 25 KW
Demand Charges: None

Energy Charges:

First 40 KWH per month @ 7.5¢ per KWH
 Next 40 KWH per month @ 4.5¢ per KWH
 Next 920 KWH per month @ 2.5¢ per KWH
 Next 2,000 KWH per month @ 2.0¢ per KWH
 Over 3,000 KWH per month @ 1.5¢ per KWH

Minimum Monthly Charges:

\$3.00 for single-phase service
 \$.75 per KVA of installed transformer capacity for three-phase service

B. For Demands Greater than 25 KW

Demand Charges:

\$1.25 per KW for all KW of billing demand

Energy Charges:

First 5,000 kwh per month @ 1.3 ¢ per kwh
 Next 75,000 kwh per month @ 1.1 ¢ per kwh
 Next 120,000 kwh per month @ .9 ¢ per kwh
 Next 200,000 kwh per month @ .85¢ per kwh
 Next 300,000 kwh per month @ .8 ¢ per kwh
 Over 700,000 kwh per month @ .75¢ per kwh

CHECKED
PUBLIC SERVICE COMMISSION
MAR 18 1968
by *CLTB*
ENGINEERING DIVISION

NR

December 7, 1962

December 27, 1962

DATE OF ISSUE
Month day year

DATE EFFECTIVE
Month day year

ISSUED BY *J.W. Kessler* President
name of officer

Campbellsville, Kentucky

.....
address

For All Territory Covered
Community, Town or City

P. S. C. No. 3

~~Original~~ SHEET No. 3
~~Revised~~

TAYLOR SCONEY RURAL ELECTRIC COOPERATIVE CORP.
Name or Issuing Corporation

Cancelling P. S. C. No. 2

~~Original~~ SHEET No. 2, 3, 7, 8, 9,
12, 13
~~Revised~~

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE cont'd

RATE
PER UNIT

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

Fuel Cost Adjustment Charge

In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per KWH as the fuel cost adjustment per KWH in Seller's wholesale power bill for the next preceding month.

Minimum Monthly Charge

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

- (1) The minimum monthly charge as specified in the contract for service.
- (2) A charge of \$7.75 per KVA of installed capacity.
- (3) A charge of \$25.00.

CHECKED
AUG 11 1961
CeXB

Issued by authority of an order of the Public Service Commission of Ky. in Case No. 3986 dated July 6, 1961.

DATE OF ISSUE July 19 1961
month day year

DATE EFFECTIVE July 27 1961
month day year

ISSUED BY S. W. Kessler
name of officer

President
title

Campbellville, Ky.
address

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORP.

Name of Issuing Corporation

127 (Revised) Sheet No. 4...

Cancelling P.S.C. No. 3.....

(Original) Sheet No. 4.....

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE cont'd

Rate
Per Unit

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA of installed transformer capacity or \$300.00 whichever is greater.

SERVICE PROVISIONS:

1. Delivery Point. If the service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If the service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

2. Primary Service. If service is furnished at primary distribution voltage, a discount of fifteen cents (\$.15) per KW shall apply to the demand charge, and if the minimum charge is based on transformer capacity, a discount of seven per cent (7%) shall apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt demand and kilowatt hours.

TERMS OF PAYMENT

The above rates are net, the gross rates being 5% higher. In the event the current monthly bill is not paid by the fifteenth of the month following the meter reading date, the gross rates shall apply.

CHECKED
PUBLIC SERVICE COMMISSION
MAR 18 1963
C. B. B.

DATE OF ISSUE December 7, 1962
Month day year

DATE EFFECTIVE December 27, 1962
Month day year

ISSUED BY *S. W. Kessler* President
name of officer

Campbellsville, Kentucky
address